UTAH DIVISION OF OIL, GAS AND MINING

REMARKS: WELL LOG ____ ELECTRIC LOGS ____ FILE X WATER SANDS ____ LOCATION INSPECTED ____ SUB. REPORT/ABD. ____

DATE FILED 10-19-78

LAND: FEE & PATENTED X STATE LEASE NO. PUBLIC LEASE NO. INDIAN 14-20-H62-1937

DRILLING APPROVED: 10-16-78 * See APD

SPUDDED IN:

COMPLETED: PUT TO PRODUCING:

INITIAL PRODUCTION:

GRAVITY A.P.I.

GOR:

PRODUCING ZONES:

TOTAL DEPTH:

WELL ELEVATION:

DATE ABANDONED: 1/9/79 - Location Abandoned; well never drilled

FIELD: ~~Wildcat~~ 3/86 Altamont

UNIT:

COUNTY: Duchesne

WELL NO. Texaco Tribal 1-1 API NO: 43-013-30473

LOCATION 669' FT. FROM (N) ~~XX~~ LINE. 1874' FT. FROM (~~XX~~(W) LINE. NE NW ¼ – ¼ SEC. 1

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
				4S	6W	1	W. A. MONCRIEF

FILE NOTATIONS

Entered in NID File	..✓.....	Checked by Chief	.....
Location Map Pinned	..✓.....	Approval Letter	.....
Card Indexed	..✓.....	Disapproval Letter	.....

COMPLETION DATA:

Date Well Completed	.....	Location Inspected	.....
[illegible]	TA.....	Bond released	
[illegible]	OS..... PA.....	State or Fee Land	.....

LOGS FILED

Driller's Log.....

Electric Logs (No.) .....

E..... I..... Dual I Lat..... GR-N..... Micro.....

BHC Sonic GR..... Lat..... Mi-L..... Sonic....

CBLog..... CCLog..... Others.....

3-15-90
ler

Form OGC-1a

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

3

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

Fee
5. Lease Designation and Serial No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

6. If Indian, Allottee or Tribe Name
Ute Indian

1a. Type of Work
DRILL [X] DEEPEN [ ] PLUG BACK [ ]

7. Unit Agreement Name
14-20-H62-1937

b. Type of Well
Oil Well [X] Gas Well [ ] Other Single Zone [X] Multiple Zone [ ]

8. Farm or Lease Name
Texaco Tribal

2. Name of Operator
W.A. Moncrief

9. Well No.
#1-1

3. Address of Operator
P.O. Box 2573 Casper, Wyoming 82602

10. Field and Pool, or Wildcat
Wildcat

4. Location of Well (Report location clearly and in accordance with any State requirements.*)
At surface
1874' FWL - 669' FNL Section 1, T4S, R6W, S.L.B. & M.
NE NW

11. Sec., T., R., M., or Blk. and Survey or Area
Sec. 1, T4S, R6W, S.L.B. & M.

At proposed prod. zone

14. Distance in miles and direction from nearest town or post office*
6.5 miles from Duchesne, Utah

12. County or Parrish 13. State
Duchesne Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)	16. No. of acres in lease	17. No. of acres assigned to this well
	200.85	640.32
18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.	19. Proposed depth	20. Rotary or cable tools
	8500'	Rotary

21. Elevations (Show whether DF, RT, GR, etc.)
5820'

22. Approx. date work will start*
October 15, 1978

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
14 3/4"	10 3/4"	40.5	600'	circ. to surface.
9 1/2"	7 5/8"	26.4	6700'	400 sx
6 1/2"	5"	15	6500-8500'	400 sx

CONFIDENTAL

We propose to drill an 8500' Wastach test and if commercial show of oil and gas are encountered, set casing, perforate and evaluate any productive interval.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.
Signed [signature] Title Supervisor Date October 9, 1978

(This space for Federal or State office use)

Permit No. Approval Date Oct. 13, 1978

Approved by C.B. Feight Title Date

Conditions of approval, if any:

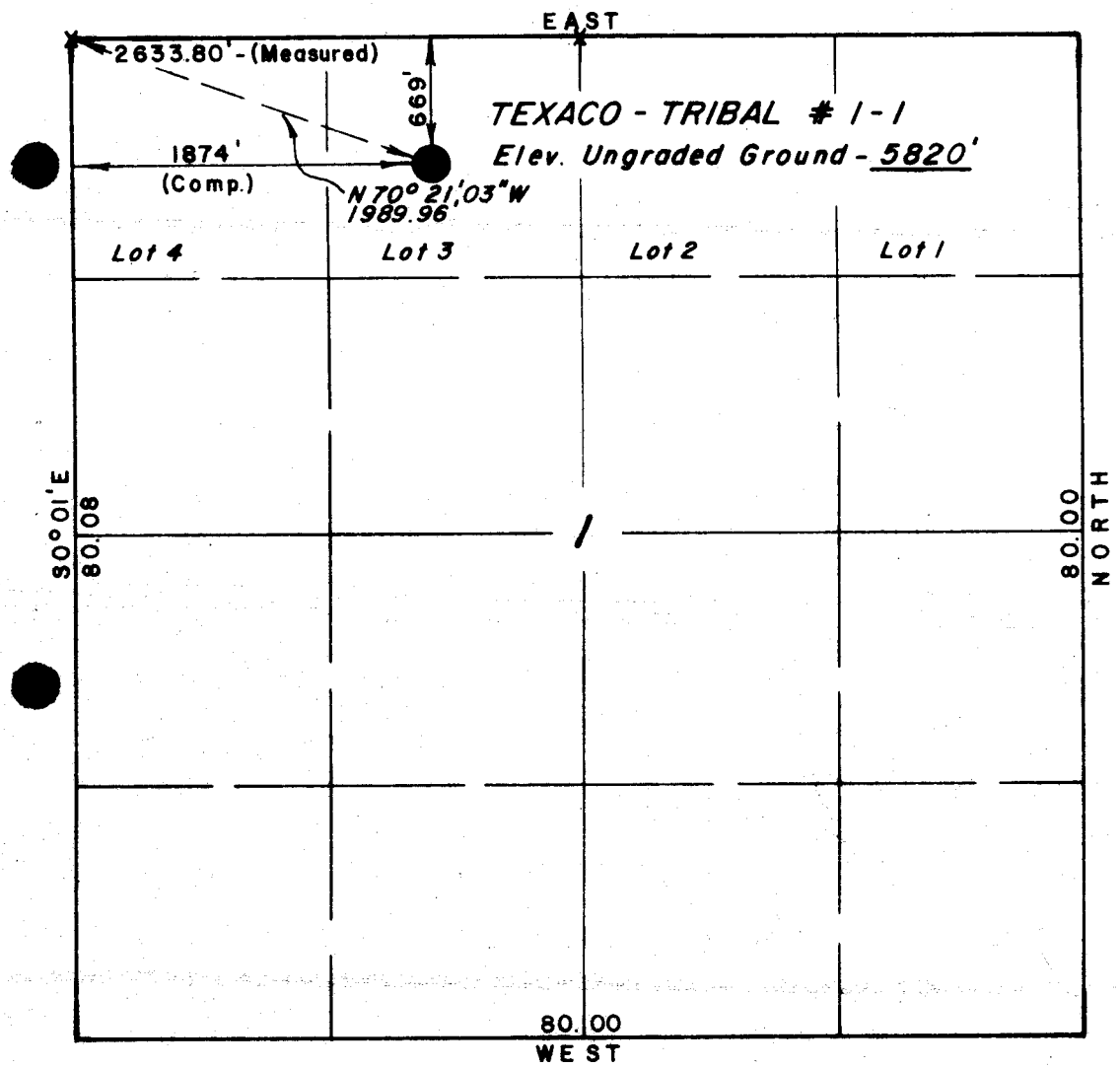
*See Instructions On Reverse Side

T4S, R6W, U.S.B.&M.

PROJECT

W. A. MONCRIEF

Well location located as shown in the NE 1/4 NW 1/4 (lot 3) Section 1, T4S, R6W, S.L.B.&M. Duchesne County, Utah.



X = Section Corners Located

CERTIFICATE

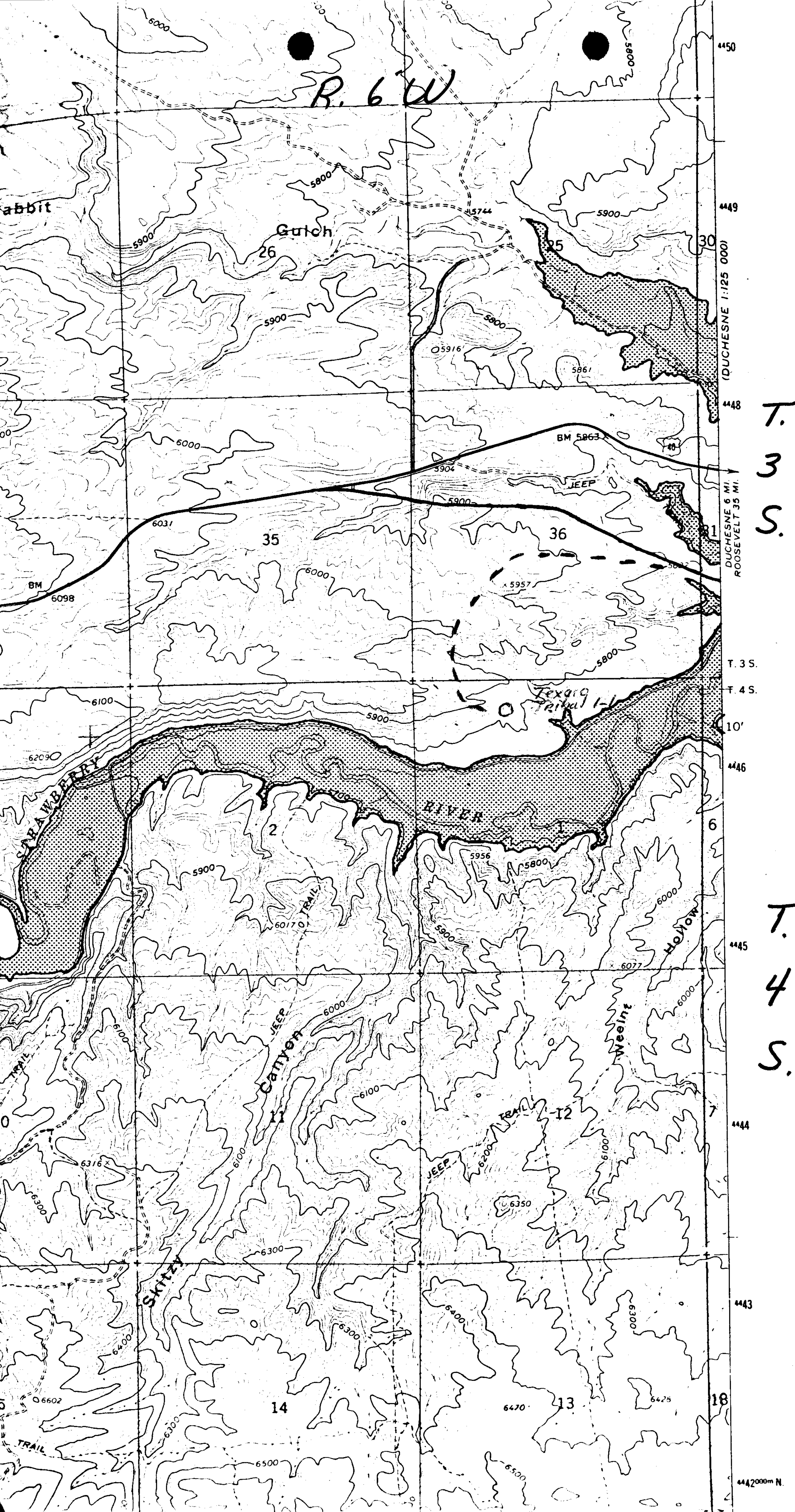
THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Dave Stewart

REGISTERED LAND SURVEYOR
REGISTRATION Nº 3137
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX Q — 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 9 / 18 / 78
PARTY RK TJ WJ RP	REFERENCES GLO Plat
WEATHER Clear / Cool	FILE W.A. MONCRIEF



R. 6 W
T. 3 S.
T. 4 S.
Gulch
26
25
30
35
36
31
2
1
6
11
12
7
14
13
18
STRAWBERRY
RIVER
Canyon
Skitzy
Hollow
Texaco Tribal 1-1
BM 5863
BM 6098
JEEP
TRAIL
JEEP TRAIL
(DUCHESNE 1:125 000)
DUCHESNE 6 MI.
ROOSEVELT 35 MI.
40
T. 3 S.
T. 4 S.
10'
4450
4449
4448
4446
4445
4444
4443
4442000m N.

W. A. Moncrief, Texaco Tribal #1-1
NE 1/4 NE 1/4 Section 1, T4S, R6W,
Duchesne, County, Utah

DRILLING PLAN

1. The geologic name of the surface formation is the Tertiary Green River.

2. Estimated tops of important geologic markers are as follows:

Green River	Surface
Wasatch	6700'

3. Oil and gas may be encountered in shallow Green River sands from 3000' to 3500' and in the Wasatch (6700'). No other formations are expected to produce water, oil, gas, or other minerals in measurable quantities.

4. The proposed casing program is listed unter Item 23 on Form 9-331C. All casing is new and grade is K-55.

5. Operator's minimum specifications for pressure control equipment is a 10" 5000 psi double hydraulic blowout preventor. Please refer to Diagram C. Blowout preventor will be tested daily.

6. Fresh water base drilling mud will be used for the entire drilling operations and spud mud will be used for the surface hole. A dispersed mud system will be used thereon to total depth. Mud weight will be controlled by controlling drilling solids. Barite will be used for weighting material in the event abnormal pressures are encountered. Total system volume will be approximately 500 barrels, not including potential reserve pit volume.

7. Auxiliary equipment is as follows:

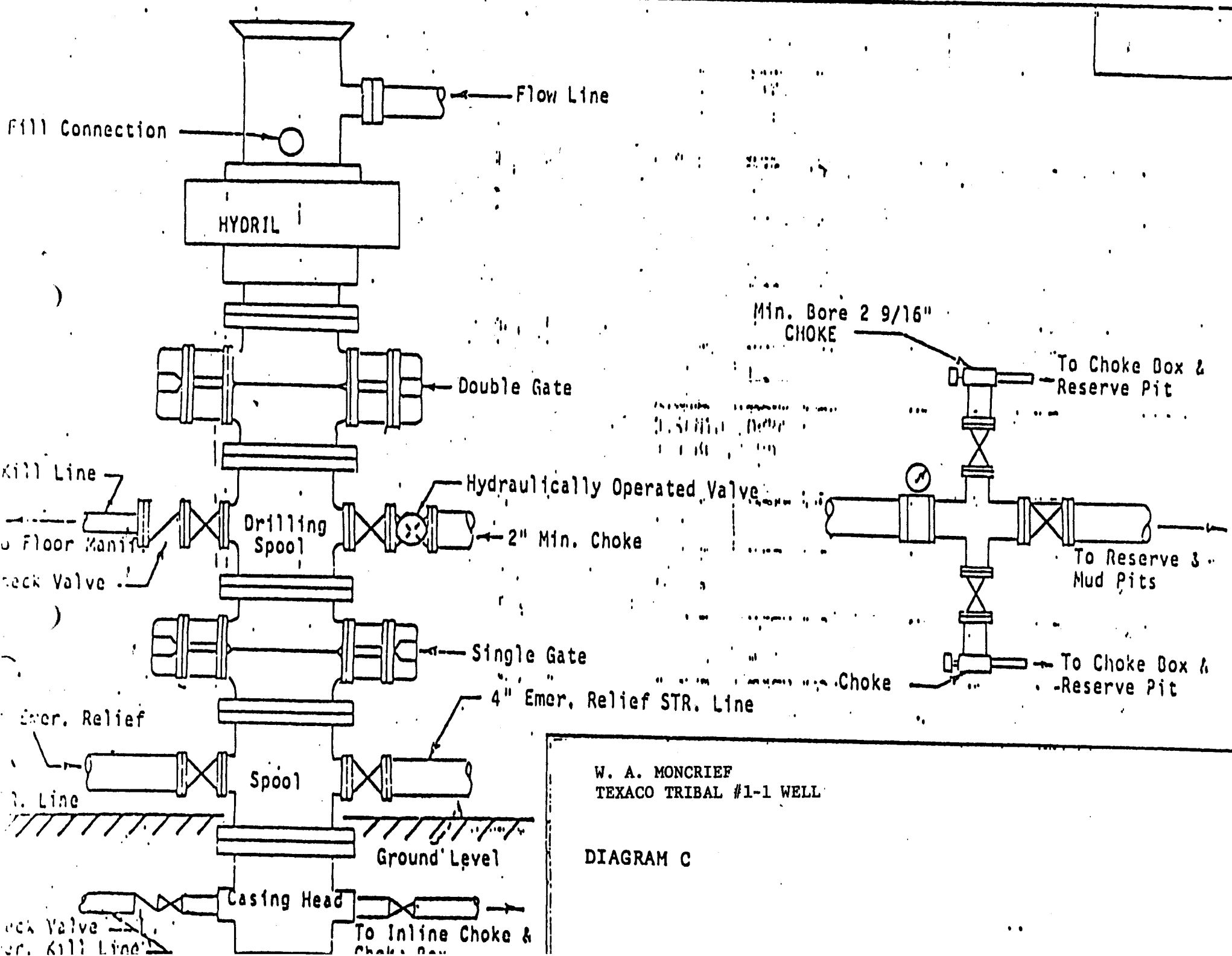
   (1) Kelly cocks
   (2) Bit floats
   (3) A PVT and flow sensor will be used to monitor mud system. Visual checks will also be conducted.
   (4) A full opening-quick close drill pipe valve is to be located on the derrick floor at all times.

8. Commercial shows of oil and gas will be tested. We anticipate drill stem tests in the Wasatch formation. No cores are anticipated. The logging program is as follows:

   BHC-Gamma Ray Sonic w/Caliper, Integrated - TD to sones of surface casing.
   Formation Density/Compensated Neutron - Zones of interest.
   Dual Inducation Laterolog - TD to base of surface casing.

9. Bottom hole pressure is estimated at 4000 psi. No abnormal pressures, temperatures, or potential hazards, such as hydrogen sulfide gas are expected.

10. The estimated starting date is October 1, 1978 and the duration of operations will be approximately 75 days.



W. A. MONCRIEF
TEXACO TRIBAL #1-1 WELL

DIAGRAM C

W.A. MONCRIEF

13 Point Surface Use Plan

For

Well Location

Texaco Tribal #1-1

Located In

Section 1, T4S, T6W, U.S.B. & M.

Duchesne County, Utah

W.A. MONCRIEF
Texaco Tribal #1-1
Section 1, T4S, R6W, U.S.B. & M.

1. EXISTING ROADS

See attached Topographic Map "A".

To reach W.A. Moncrief well location, Texaco Tribal #1-1, located in the NE ¼ NW ¼ Section 1, T4S, R6W, U.S.B. & M., from Duchesne Utah:

Proceed Westerly from Duchesne along U.S. Highway 40 approximately 6 miles to the point that the planned access road (to be discussed in Item #2) leaves the existing road and proceeds in a Southerly direction to the proposed location site.

There will be no anticipated construction on any of the above described roads.

The roads will be maintained and kept at the necessary standards required for and orderly flow of traffic during the drilling, and production activities of this location.

2. PLANNED ACCESS ROAD

See Topographic Map "B".

The proposed access road leaves the existing road described in Item #1, in the NE ¼ SE ¼ Section 36, T3S, R6W, U.S.B. & M., and proceeds in a Southwesterly and Southeasterly direction approximately 1.4 miles to the proposed location site.

In order to facilitate the anticipated traffic flow necessary to drill and produce this well, the following standards will be met:

The proposed road will be an 18' crown road (9' either side of the centerline) with drain ditches along either side of the proposed road where it is determined necessary in order to handle any run-off from normal meteorolgical conditions that are prevalent to this area.

Back slopes along the cut areas of the road will be 1 ½ to 1 slopes and terraced.

The road will be centerline flagged prior to the commencement of construction.

The grade of this road will vary from flat to 8%, but will not exceed this amount. The road will be constructed from native borrow materials accumulated during construction.

If deemed necessary by the local governmental agencies or their representatives turnouts will be installed for safety purposes every 0.25 miles or on the top of ridges or at intervals and locations that will provide the greatest sight distance. These turnouts will be 200' in length and 10' in width and will be tapered from the shoulder of the road for a distance of 50' in length at both the access and outlet ends.

Any fences that are encountered along this access road will be cut and replaced with a cattleguard having a minimum width of 18' and a loading factor large enough to facilitate the heavy trucks required in the drilling and production of this well.

If cattleguards are to be located at existing gates, they will be installed with the above requirements and with a new gate installed at one end of the cattleguard.

The access from the road to the gate will be of such a nature that there will be no impedance of traffic flow along the main access road and no difficulties encountered by traffic utilizing the gate, either leaving or entering the proposed access road.

2. PLANNED ACCESS ROAD - continued

The terrain that this road traverses is relatively rough and is broken by hills and washes there are two washes which may require culverts; these culverts, if deemed necessary will be installed under the direction of the agencies involved. This road runs along a bench area and then down a steep hill side.

The vegetation along this route; consists of sagebrush, rabbitbrush, some grasses, and cacti, with sparse amounts of juniper and Pinion Pine.

3. LOCATION OF EXISTING WELLS

As shown on Topographic Map "B", there are other wells within a one-mile radius of the proposed well site. (See location plat for exact placement of W.A. Moncrief well location within Section 6.

4. LOCATION OF TANK BATTERIES, PRODUCTION FACILITIES, AND PRODUCTION GATHERING AND SERVICE LINES

At the present time there are no W.A. Moncrief batteries, production facilities, oil gathering lines, gas gathering lines, injection or disposal lines within a one-mile radius.

In the event that production of this well is established then the existing area of the location will be utilized for the establishment of the necessary production facilities

The area will be built, if possible, with native materials and if these materials are not available then the necessary arrangements will be made to get them from private sources.

The total area that is needed for the production of this well will be fenced and cattleguards will be utilized for access to the facilities.

The rehabilitation of the disturbed area that is not required for the production of this well, will meet the requirements of Items #7 and #10 and these requirements and standards will be adhered to.

5. LOCATION AND TYPE OF WATER SUPPLY

Water to be used in the drilling and production of this well will be hauled from the Strawberry River at the point where the road crosses it in the SE ¼ Section 3, T4S, R6W, U.S.B. & M. The water will be hauled by truck over existing roads a distance of approximately 6 miles to the proposed location site.

If this water source is not available for use then other necessary arrangements will be made at which time all concerned parties will be notified.

All regulations and guideline will be followed in order to satisfy the anticipated water requirements.

6. SOURCE OF CONSTRUCTION MATERIAL

All construction material for this location site and access road shall be borrow material accumulated during construction of the location site and access road. No additional road gravel or pit lining material from other sources are anticipated at this time, but if they are required, the appropriate actions will be taken to acquire them from private sources.

7. METHODS FOR HANDLING DISPOSAL

See Location Layout Sheet.

The reserve pit will be approximately 8' deep and at least one-half of this depth shall be below the existing ground.

One half of the reserve pit will be used as a fresh water storage area during the drilling of this well and the other one-half will be used to store non-flammable materials such as cuttings, salts, drilling fluids, chemicals, produced fluids, etc.

If deemed necessary by the agencies concerned, to prevent contamination to surrounding areas the reserve pits will be lined with a gel.

The pits will have wire and overhead flagging installed at such time as deemed necessary to protect the water fowl, wildlife, and domestic animals.

At the onset of drilling, the reserve pit will be fenced on three sides and at the time the drilling activities are completed, it will be fenced on the fourth side and allowed to dry completely prior to the time that backfilling and reclamation activities are attempted

When the reserve pit dries and reclamation activities commence, the pits will be covered with a minimum of four feet of soil and all requirements in Item #10 will be followed.

The burn pit will be constructed and fenced on all four sides with a small mesh wire to prevent any flammable material from escaping and creating a fire hazard.

All flammable material will be burned and then buried upon completion of this well.

A portable chemical toilet will be supplied for human waste.

8. ANCILLARY FACILITIES

See Location Layout Sheet.

The appropriate Ute Tribal Agencies will be notified before any construction begins on the proposed location site.

As mentioned in Item #6, the pits will unlined unless it is determined by the representatives of the agencies involved that the materials are too porous and would cause contamination to the surrounding area; then the pits will be lined with a gel and any other type materials necessary to make if safe and tight.

When drilling activities commence, all work shall proceed in a neat and orderly sequence.

10. PLANS FOR RESTORATION OF SURFACE

As there is some topsoil on the location site, it shall be stripped and stockpiled. (See Location Layout Sheet and Item #9). When all drilling and production activities have been completed, the location site and access road will be reshaped to the original contour and the stockpiled topsoils spread over the disturbed area.

Any drainages re-routed during the construction activities shall be restored to their original line of flow as near as possible. Fences around pits are to be removed upon completion of drilling activities and all waste being contained in the trash pit shall be buried with a minimum of 5' of cover.

10. PLANS FOR RESTORATION OF SURFACE

As mentioned in Item #7, the reserve pit will be completely fenced and wired with overhead wire and flagging installed. If there is oil in the pits, it will be allowed to dry completely before covering.

Restoration activities shall begin within 90 days after completion of the well. Once completion activities have begun, they shall be completed within 30 days.

When restoration activities have been completed, the location site and access road shall be reseeded with a seed mixture recommended by the Ute Tribal District Manager when the moisture content of the soil is adequate for germination. The Lessee further covenants and agrees that all of said cleanup and restoration activities shall be done and performed in a diligent and most workmanlike manner and in strict conformity with the above mentioned Item #7 and #10.

11. OTHER INFORMATION

The Topography of the General Area (See Topographic Map "A".

The area is located along the Northern slope of Book Cliff Mountains forming a part of the West Tavaputs Plateau. The area is interlaced with numerous canyons, ridges, and bench lands of which the side slopes are relatively steep with ledges formed of sandstone and conglomerates being common.

The visible geologic structures of the area are the glacial outwashes of the Recent or Pleistocene Epoch (Quarternary Period) along the tops of the benches, plateaus and ridges from the Duchesne River Formation of the Eocene Epoch (Tertiary Period) along the lower portions of the ridges and the canyon and draw bottom lands. The upper areas consist of light redish-brown clayey-sands with poorly graded gravels (SM-ML) to heavy sandy-clays (OL) in the bottom lands.

Outcrops of sandstone and conglomerate deposits are common in the area.

The topsoils in the area range from a sandy-clay (SM-ML) type soil with large boulders a clayey (OL) type soil.

The majority of the numerous washes and streams in the area are of a non-perennial nature flowing during the early spring run-off and heavy rain storms of long duration which are rare as the normal annual rainfall in the area is only 8".

Due to the low precipitation average, climate conditions and the marginal types of soils. The vegetation that is found in the area is common of the semi-arid region we are located in and consists of juniper and pinion forests as the primary flora with area of sagebrush, rabbitbrush, some grasses and cacti.

The fauna of the area consists predominantly of mule deer, coyotes, rabbits, and varieties of small ground squirrels and other types of rodents.

The area is used by man for the primary purpose of grazing domestic sheep and cattle

The birds of the area are raptors, finches, ground sparrows, magpies, crows, and jays.

The Topography of the Immediate Area (See Topographic Map "B".

11. OTHER INFORMATION - continued

Texaco Tribal #1-1 sits on a relatively steep hill side, above Starvation Reservoir. The Starvation Reservoir outlets into the Strawberry River which drains into the Duchesne River and then into the Green River to the East.

The terrain in the immediate vicinity of the location slopes to the Southwest throught the location site at approximately a 4% grade.

The vegetation in the immediate area surrounding the location site is juniper and pinion trees with sagebrush, grasses and cacti.

There are no occupied dwellings or other facilities of this nature in the general area.

There are no visible archaelogical, historical, or cultural sites within any reasonable proximity of the proposed location site.

12. LESSEE'S OPERATOR'S REPRESENTATIVE

Percy G. Anderson
P.O. Box 2573
Casper, Wyoming 82602

TELE: 1-237-2541

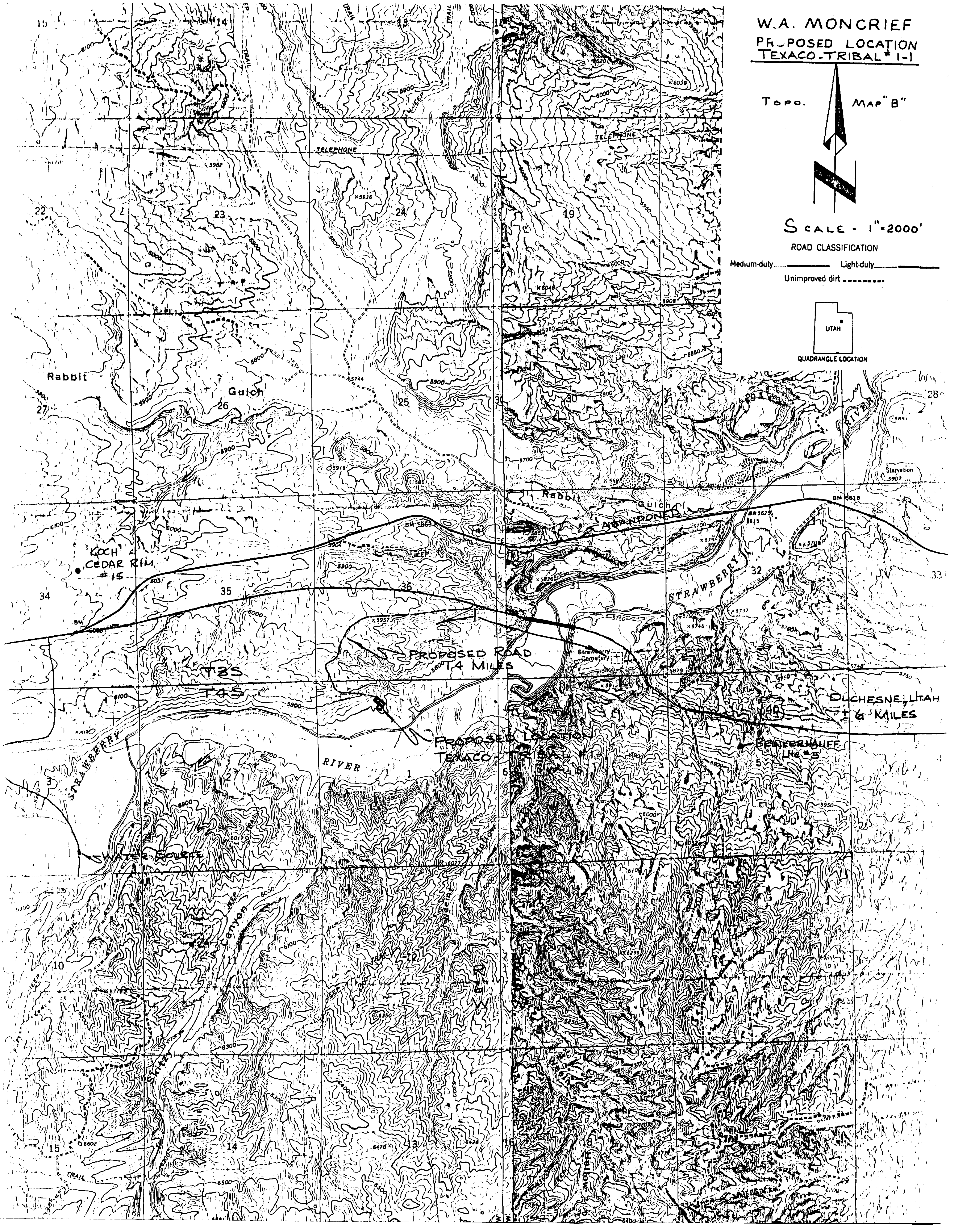
13. CERTIFICATION

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by W.A. Moncrief and its contractors and sub-contractors in conformity with this plan and terms and conditions with this plan and terms and conditions under which it is approved.

October 9, 1978
Date

Percy G. Anderson


W. A. MONCRIEF
PROPOSED LOCATION
TEXACO-TRIBAL #1-
TOPO. MAP "A"
SCALE 1" = 4 Mi.
PROPOSED LOCATION
TEXACO TRIBAL #1-1
6 MILES
STEAMBOAT MOUNTAIN
KUNTZ HOLLOW
McAFEE RIDGE
BLACKTAIL
Talmage
Ranch
BLUE BENCH
Arcadia
Duchesne
Bridgeland
Zimmerman Wash
Radio Tower
Oil Field
COYOTE CANYON
COTTONWOOD CANYON
ASHLEY NATIONAL FOREST
BAD LAND CLIFFS
DUCHESNE COUNTY


W.A. MONCRIEF
PROPOSED LOCATION
TEXACO-TRIBAL #1-1
TOPO. MAP "B"
SCALE - 1" = 2000'
ROAD CLASSIFICATION
Medium-duty
Light-duty
Unimproved dirt
UTAH
QUADRANGLE LOCATION
TELEPHONE
Rabbit Gulch
KOCH CEDAR RIM #15
ABANDONED
STRAWBERRY
RIVER
PROPOSED ROAD
T4 MILES
T3S
T4S
PROPOSED LOCATION
TEXACO-TRIBAL #1
Strawberry Cemetery
DUCHESNE, UTAH
± 6 MILES
WATER SOURCE
Starvation
Canyon
TRAIL
JEEP
14
13
18
19
22
23
24
25
26
27
28
29
30
31
32
33
34
35
36
1
2
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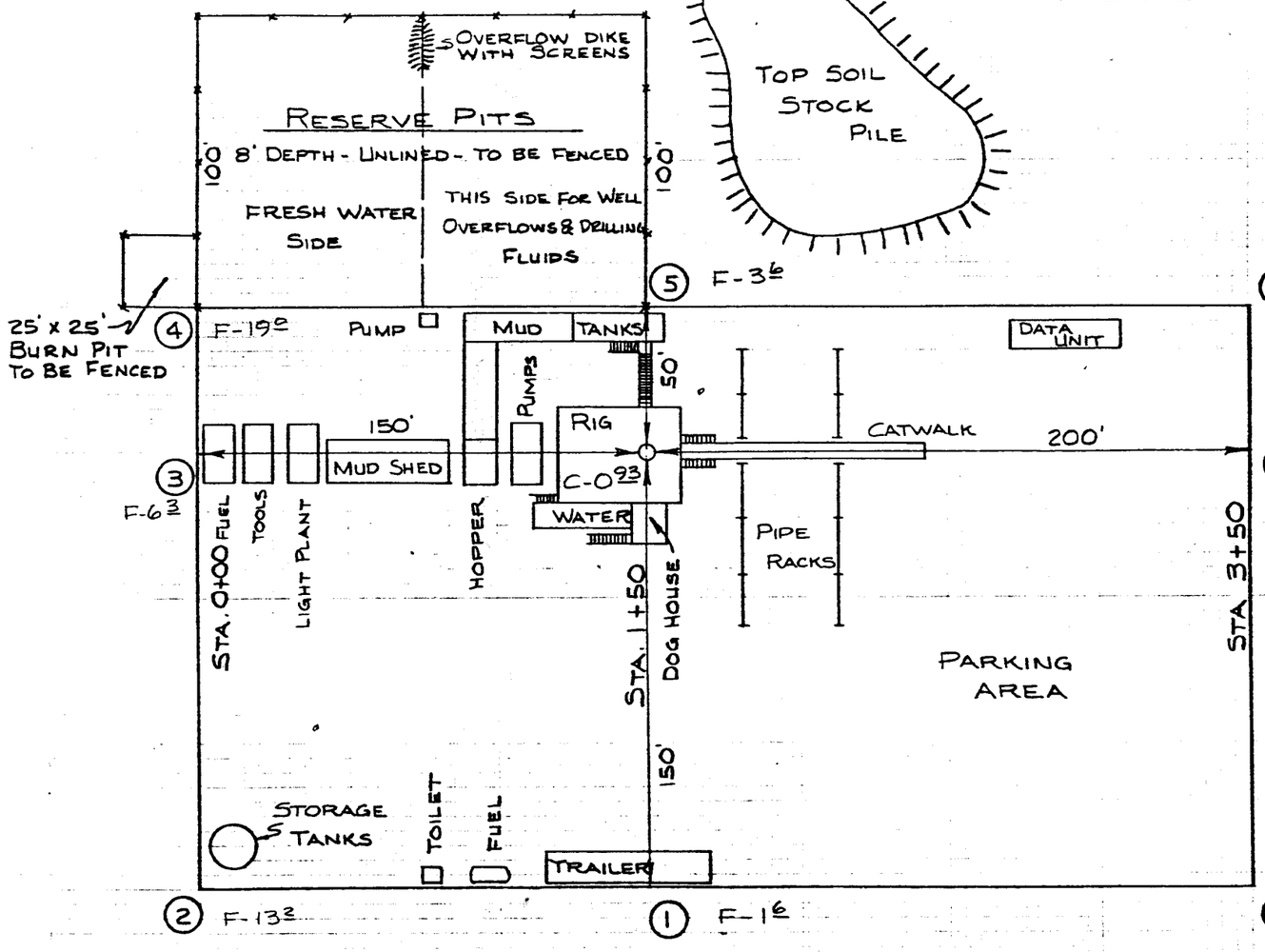
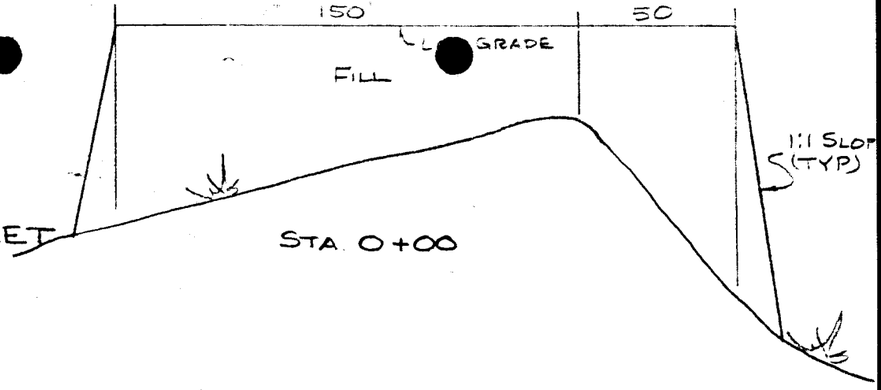
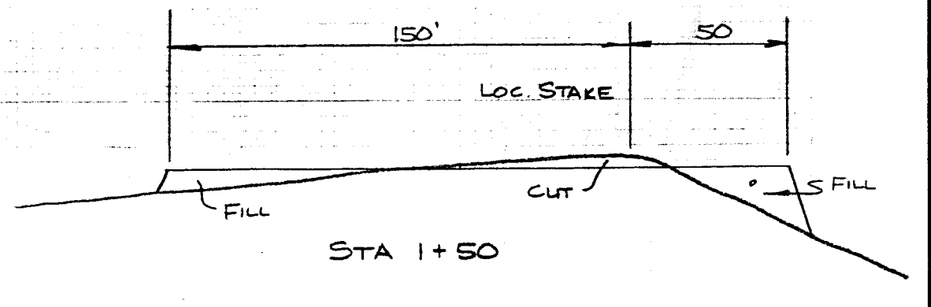
40

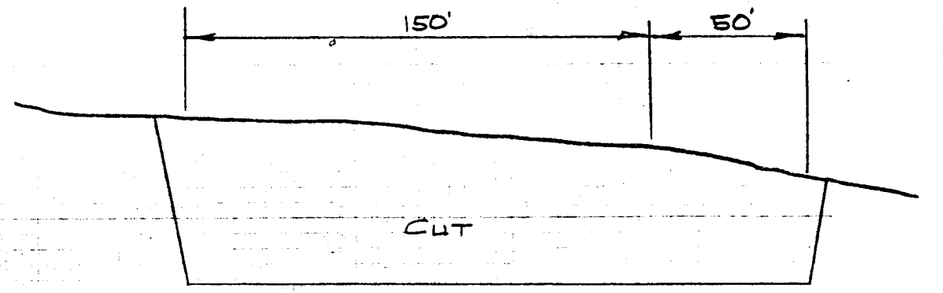
W. A. MONCRIEF
TEXACO - TRIBAL Nº 1-1
LOCATION LAYOUT & CUT SHEET



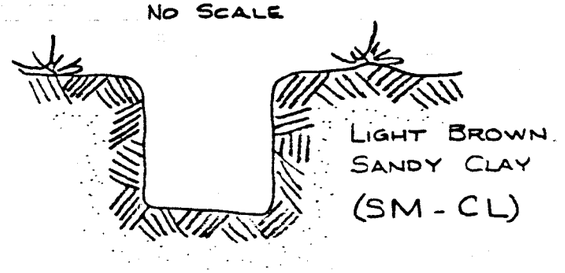
CROSS SECTIONS

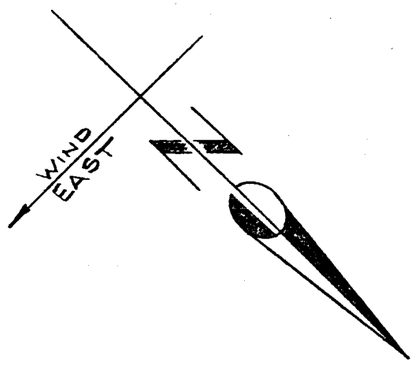


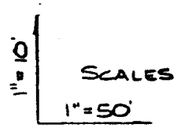




SOILS LITHOLOGY
NO SCALE







APPROX. YARDAGES

CUT 7,573 CU. YDS

FILL 7,552 CU YDS

W. A. Moncrief, Texaco Tribal #1-1
NE 1/4 NE 1/4 Section 1, T4S, R6W,
Duchesne, County, Utah

DRILLING PLAN

1. The geologic name of the surface formation is the Tertiary Green River.

2. Estimated tops of important geologic markers are as follows:

Green River	Surface
Wasatch	6700'

3. Oil and gas may be encountered in shallow Green River sands from 3000' to 3500' and in the Wasatch (6700'). No other formations are expected to produce water, oil, gas, or other minerals in measurable quantities.

4. The proposed casing program is listed unter Item 23 on Form 9-331C. All casing is new and grade is K-55.

5. Operator's minimum specifications for pressure control equipment is a 10" 5000 psi double hydraulic blowout preventor. Please refer to Diagram C. Blowout preventor will be tested daily.

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7. Auxiliary equipment is as follows:

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   (2) Bit floats
   (3) A PVT and flow sensor will be used to monitor mud system. Visual checks will also be conducted.
   (4) A full opening-quick close drill pipe valve is to be located on the derrick floor at all times.

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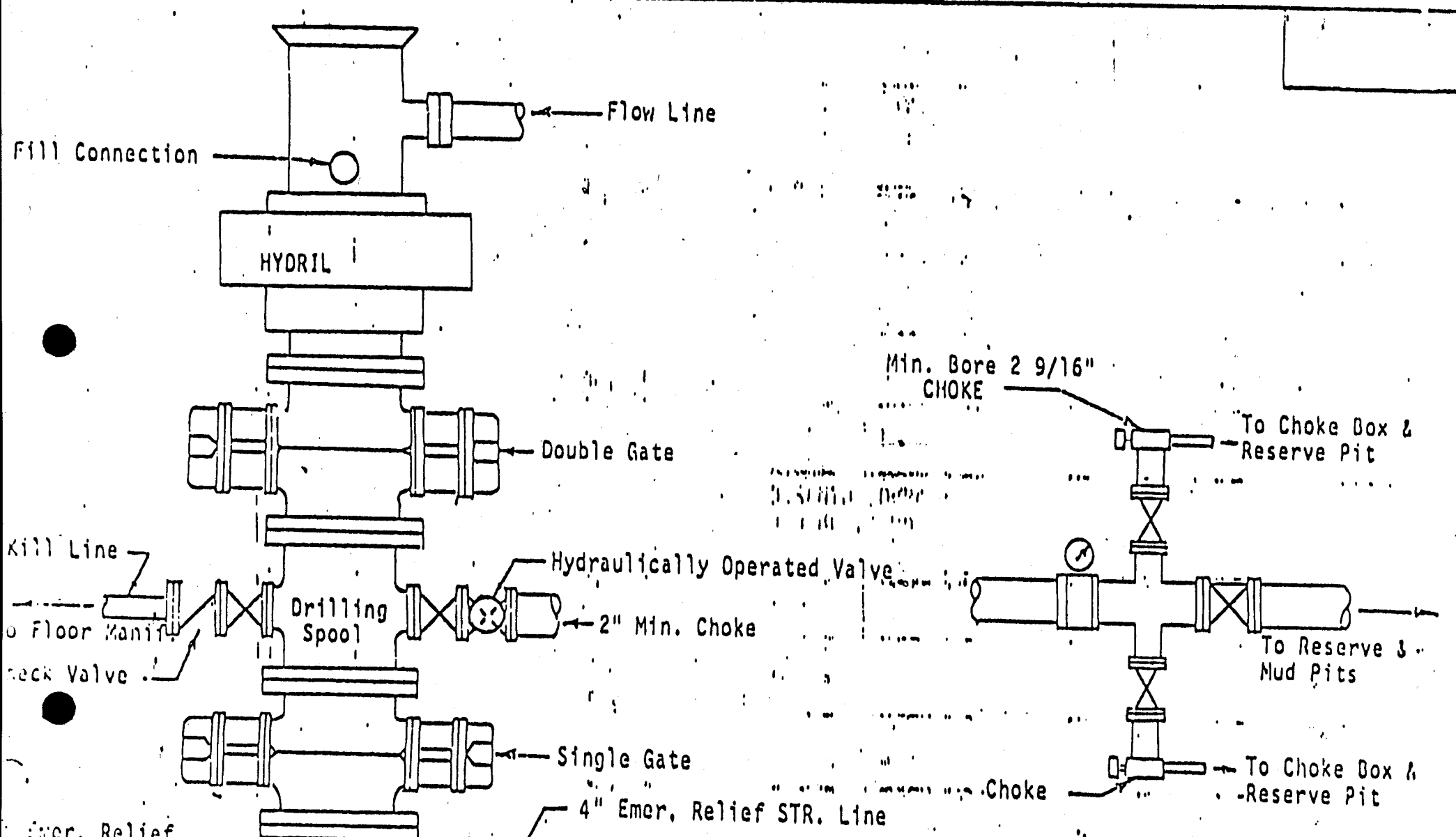
   Formation Density/Compensated Neutron - Zones of interest.
   Dual Inducation Laterolog - TD to base of surface casing.

9. Bottom hole pressure is estimated at 4000 psi. No abnormal pressures, temperatures, or potential hazards, such as hydrogen sulfide gas are expected.

10. The estimated starting date is October 1, 1978 and the duration of operations will be approximately 75 days.



W. A. MONCRIEF
TEXACO TRIBAL #1-1 WELL

DIAGRAM C

W.A. MONCRIEF

13 Point Surface Use Plan

For

Well Location

Texaco Tribal #1-1

Located In

Section 1, T4S, T6W, U.S.B. & M.

Duchesne County, Utah

W.A. MONCRIEF
Texaco Tribal #1-1
Section 1, T4S, R6W, U.S.B. & M.

1. EXISTING ROADS

See attached Topographic Map "A".

To reach W.A. Moncrief well location, Texaco Tribal #1-1, located in the NE ¼ NW ¼ Section 1, T4S, R6W, U.S.B. & M., from Duchesne Utah:

Proceed Westerly from Duchesne along U.S. Highway 40 approximately 6 miles to the point that the planned access road (to be discussed in Item #2) leaves the existing road and proceeds in a Southerly direction to the proposed location site.

There will be no anticipated construction on any of the above described roads.

The roads will be maintained and kept at the necessary standards required for and orderly flow of traffic during the drilling, and production activities of this location.

2. PLANNED ACCESS ROAD

See Topographic Map "B".

The proposed access road leaves the existing road described in Item #1, in the NE ¼ SE ¼ Section 36, T3S, R6W, U.S.B. & M., and proceeds in a Southwesterly and Southeasterly direction approximately 1.4 miles to the proposed location site.

In order to facilitate the anticipated traffic flow necessary to drill and produce this well, the following standards will be met:

The proposed road will be an 18' crown road (9' either side of the centerline) with drain ditches along either side of the proposed road where it is determined necessary in order to handle any run-off from normal meteorolgical conditions that are prevalent to this area.

Back slopes along the cut areas of the road will be 1 ½ to 1 slopes and terraced.

The road will be centerline flagged prior to the commencement of construction.

The grade of this road will vary from flat to 8%, but will not exceed this amount. The road will be constructed from native borrow materials accumulated during construction.

If deemed necessary by the local governmental agencies or their representatives turnouts will be installed for safety purposes every 0.25 miles or on the top of ridges or at intervals and locations that will provide the greatest sight distance. These turnouts will be 200' in length and 10' in width and will be tapered from the shoulder of the road for a distance of 50' in length at both the access and outlet ends.

Any fences that are encountered along this access road will be cut and replaced with a cattleguard having a minimum width of 18' and a loading factor large enough to facilitate the heavy trucks required in the drilling and production of this well.

If cattleguards are to be located at existing gates, they will be installed with the above requirements and with a new gate installed at one end of the cattleguard.

The access from the road to the gate will be of such a nature that there will be no impedance of traffic flow along the main access road and no difficulties encountered by traffic utilizing the gate, either leaving or entering the proposed access road.

2. PLANNED ACCESS ROAD - continued

The terrain that this road traverses is relatively rough and is broken by hills and washes there are two washes which may require culverts; these culverts, if deemed necessary will be installed under the direction of the agencies involved. This road runs along a bench area and then down a steep hill side.

The vegetation along this route; consists of sagebrush, rabbitbrush, some grasses, and cacti, with sparse amounts of juniper and Pinion Pine.

3. LOCATION OF EXISTING WELLS

As shown on Topographic Map "B", there are other wells within a one-mile radius of the proposed well site. (See location plat for exact placement of W.A. Moncrief well location within Section 6.

4. LOCATION OF TANK BATTERIES, PRODUCTION FACILITIES, AND PRODUCTION GATHERING AND SERVICE LINES

At the present time there are no W.A. Moncrief batteries, production facilities, oil gathering lines, gas gathering lines, injection or disposal lines within a one-mile radius.

In the event that production of this well is established then the existing area of the location will be utilized for the establishment of the necessary production facilities

The area will be built, if possible, with native materials and if these materials are not available then the necessary arrangements will be made to get them from private sources.

The total area that is needed for the production of this well will be fenced and cattleguards will be utilized for access to the facilities.

The rehabilitation of the disturbed area that is not required for the production of this well, will meet the requirements of Items #7 and #10 and these requirements and standards will be adhered to.

5. LOCATION AND TYPE OF WATER SUPPLY

Water to be used in the drilling and production of this well will be hauled from the Strawberry River at the point where the road crosses it in the SE ¼ Section 3, T4S, R6W, U.S.B. & M. The water will be hauled by truck over existing roads a distance of approximately 6 miles to the proposed location site.

If this water source is not available for use then other necessary arrangements will be made at which time all concerned parties will be notified.

All regulations and guideline will be followed in order to satisfy the anticipated water requirements.

6. SOURCE OF CONSTRUCTION MATERIAL

All construction material for this location site and access road shall be borrow material accumulated during construction of the location site and access road. No additional road gravel or pit lining material from other sources are anticipated at this time, but if they are required, the appropriate actions will be taken to acquire them from private sources.

7. METHODS FOR HANDLING DISPOSAL

See Location Layout Sheet.

The reserve pit will be approximately 8' deep and at least one-half of this depth shall be below the existing ground.

One half of the reserve pit will be used as a fresh water storage area during the drilling of this well and the other one-half will be used to store non-flammable materials such as cuttings, salts, drilling fluids, chemicals, produced fluids, etc.

If deemed necessary by the agencies concerned, to prevent contamination to surrounding areas the reserve pits will be lined with a gel.

The pits will have wire and overhead flagging installed at such time as deemed necessary to protect the water fowl, wildlife, and domestic animals.

At the onset of drilling, the reserve pit will be fenced on three sides and at the time the drilling activities are completed, it will be fenced on the fourth side and allowed to dry completely prior to the time that backfilling and reclamation activities are attempted

When the reserve pit dries and reclamation activities commence, the pits will be covered with a minimum of four feet of soil and all requirements in Item #10 will be followed.

The burn pit will be constructed and fenced on all four sides with a small mesh wire to prevent any flammable material from escaping and creating a fire hazard.

All flammable material will be burned and then buried upon completion of this well.

A portable chemical toilet will be supplied for human waste.

8. ANCILLARY FACILITIES

See Location Layout Sheet.

The appropriate Ute Tribal Agencies will be notified before any construction begins on the proposed location site.

As mentioned in Item #6, the pits will unlined unless it is determined by the representatives of the agencies involved that the materials are too porous and would cause contamination to the surrounding area; then the pits will be lined with a gel and any other type materials necessary to make if safe and tight.

When drilling activities commence, all work shall proceed in a neat and orderly sequence.

10. PLANS FOR RESTORATION OF SURFACE

As there is some topsoil on the location site, it shall be stripped and stockpiled. (See Location Layout Sheet and Item #9). When all drilling and production activities have been completed, the location site and access road will be reshaped to the original contour and the stockpiled topsoils spread over the disturbed area.

Any drainages re-routed during the construction activities shall be restored to their original line of flow as near as possible. Fences around pits are to be removed upon completion of drilling activities and all waste being contained in the trash pit shall be buried with a minimum of 5' of cover.

10. PLANS FOR RESTORATION OF SURFACE

As mentioned in Item #7, the reserve pit will be completely fenced and wired with overhead wire and flagging installed. If there is oil in the pits, it will be allowed to dry completely before covering.

Restoration activities shall begin within 90 days after completion of the well. Once completion activities have begun, they shall be completed within 30 days.

When restoration activities have been completed, the location site and access road shall be reseeded with a seed mixture recommended by the Ute Tribal District Manager when the moisture content of the soil is adequate for germination. The Lessee further covenants and agrees that all of said cleanup and restoration activities shall be done and performed in a diligent and most workmanlike manner and in strict conformity with the above mentioned Item #7 and #10.

11. OTHER INFORMATION

The Topography of the General Area (See Topographic Map "A".

The area is located along the Northern slope of Book Cliff Mountains forming a part of the West Tavaputs Plateau. The area is interlaced with numerous canyons, ridges, and bench lands of which the side slopes are relatively steep with ledges formed of sandstone and conglomerates being common.

The visible geologic structures of the area are the glacial outwashes of the Recent or Pleistocene Epoch (Quarternary Period) along the tops of the benches, plateaus and ridges from the Duchesne River Formation of the Eocene Epoch (Tertiary Period) along the lower portions of the ridges and the canyon and draw bottom lands. The upper areas consist of light redish-brown clayey-sands with poorly graded gravels (SM-ML) to heavy sandy-clays (OL) in the bottom lands.

Outcrops of sandstone and conglomerate deposits are common in the area.

The topsoils in the area range from a sandy-clay (SM-ML) type soil with large boulders a clayey (OL) type soil.

The majority of the numerous washes and streams in the area are of a non-perennial nature flowing during the early spring run-off and heavy rain storms of long duration which are rare as the normal annual rainfall in the area is only 8".

Due to the low precipitation average, climate conditions and the marginal types of soils. The vegetation that is found in the area is common of the semi-arid region we are located in and consists of juniper and pinion forests as the primary flora with area of sagebrush, rabbitbrush, some grasses and cacti.

The fauna of the area consists predominantly of mule deer, coyotes, rabbits, and varieties of small ground squirrels and other types of rodents.

The area is used by man for the primary purpose of grazing domestic sheep and cattle.

The birds of the area are raptors, finches, ground sparrows, magpies, crows, and jays.

The Topography of the Immediate Area (See Topographic Map "B".

W.A. MONCRIEF
Texaco Tribal #1-1
Section 1, T4S, R6W, U.S.B. & M.

11. OTHER INFORMATION - continued

Texaco Tribal #1-1 sits on a relatively steep hill side, above Starvation Reservoir. The Starvation Reservoir outlets into the Strawberry River which drains into the Duchesne River and then into the Green River to the East.

The terrain in the immediate vicinity of the location slopes to the Southwest throught the location site at approximately a 4% grade.

The vegetation in the immediate area surrounding the location site is juniper and pinion trees with sagebrush, grasses and cacti.

There are no occupied dwellings or other facilities of this nature in the general area.

There are no visible archaelogical, historical, or cultural sites within any reasonable proximity of the proposed location site.

12. LESSEE'S OPERATOR'S REPRESENTATIVE

Percy G. Anderson
P.O. Box 2573
Casper, Wyoming 82602

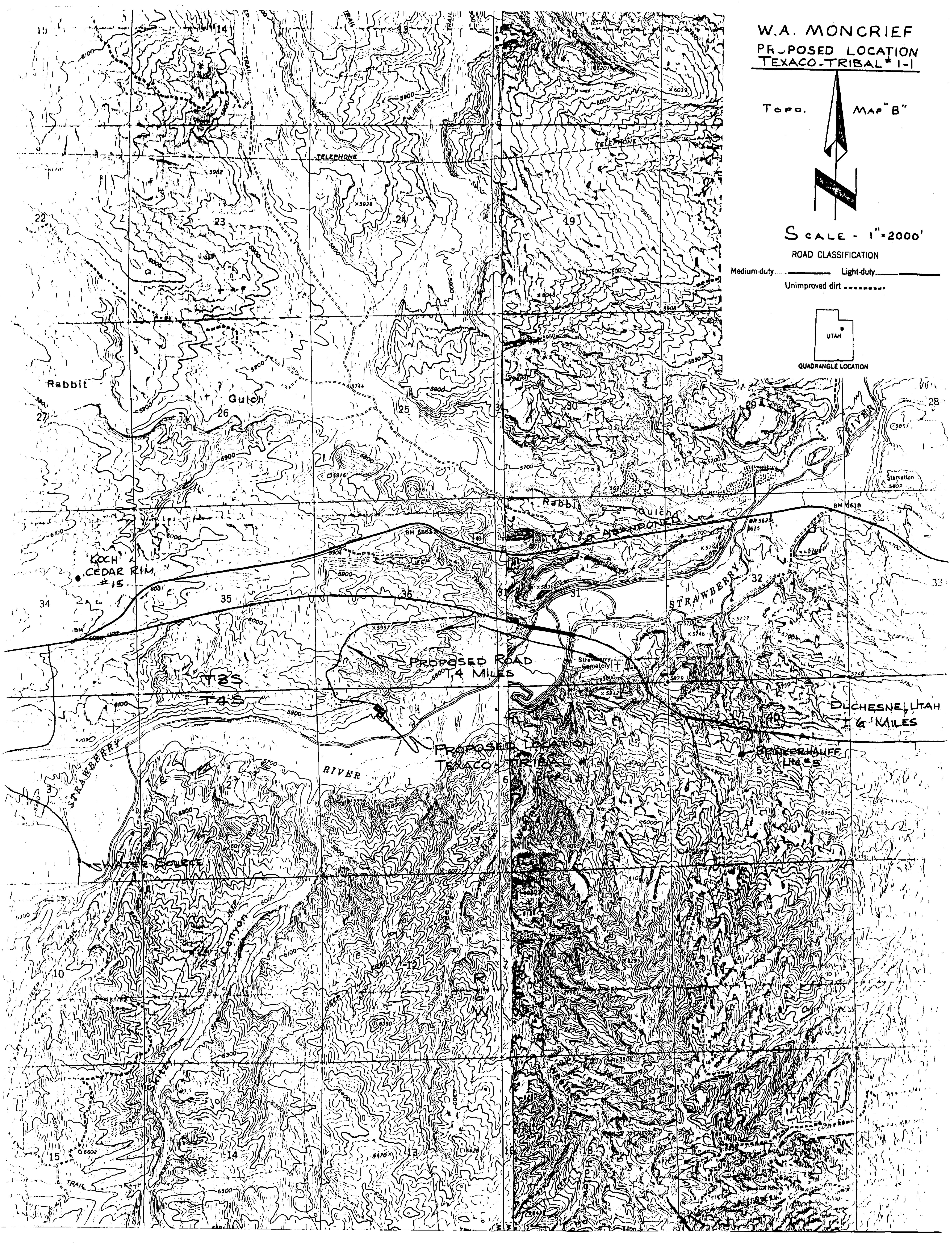
TELE: 1-237-2541

13. CERTIFICATION

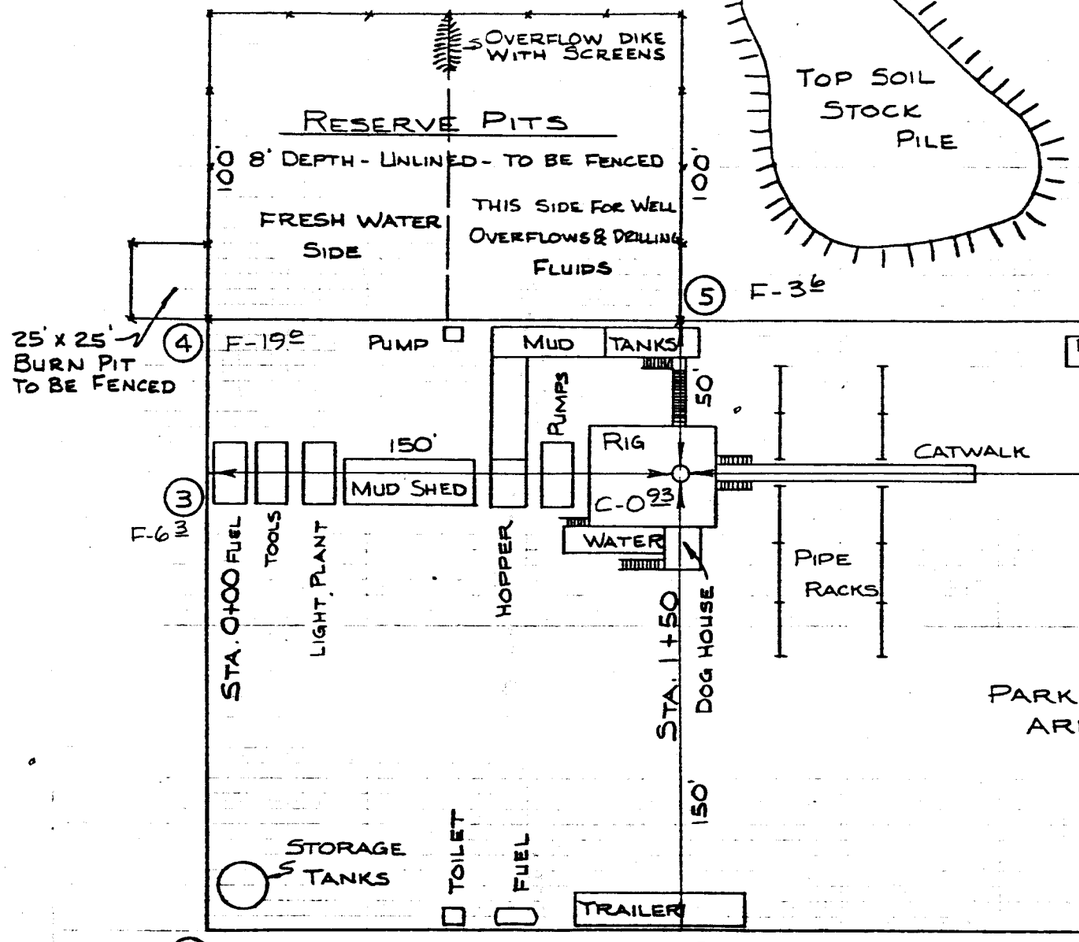
I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by W.A. Moncrief and its contractors and sub-contractors in conformity with this plan and terms and conditions with this plan and terms and conditions under which it is approved.

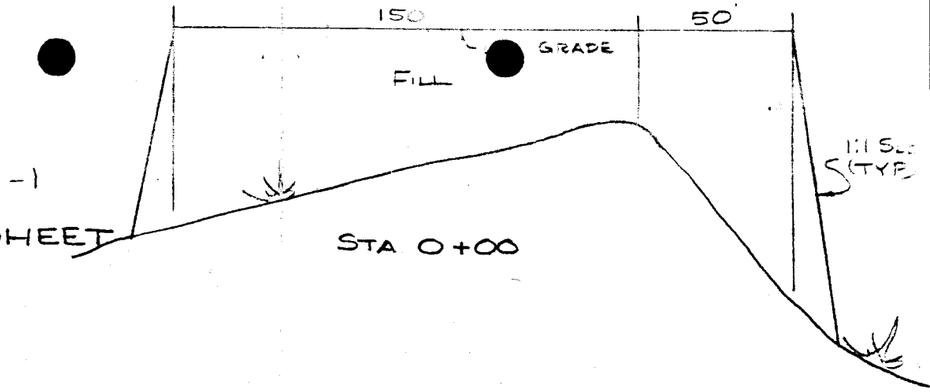
October 9, 1978
Date

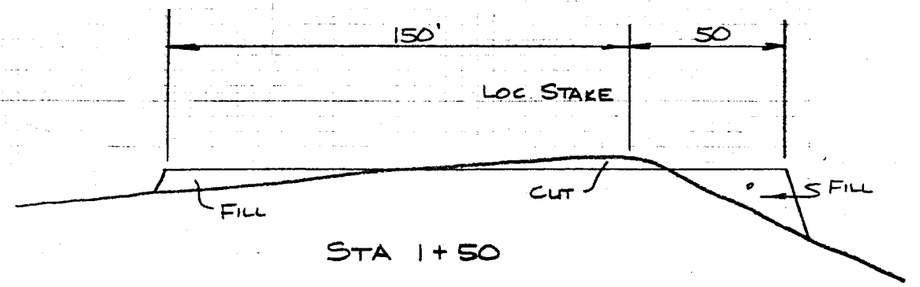
Percy G. Anderson


W.A. MONCRIEF
PROPOSED LOCATION
TEXACO-TRIBAL # 1-1
TOPO. MAP "B"
SCALE - 1" = 2000'
ROAD CLASSIFICATION
Medium-duty
Light-duty
Unimproved dirt
UTAH
QUADRANGLE LOCATION
TELEPHONE
Rabbit Gulch
KOCH CEDAR RIM #15
ABANDONED
STRAWBERRY
RIVER
Starvation
Strawberry Cemetery
PROPOSED ROAD ±4 MILES
T3S
T4S
PROPOSED LOCATION TEXACO-TRIBAL #1-1
DUCHESNE, UTAH ±6 MILES
BRINKERHAUFF UTE #5
WATER SOURCE
Canyon
Hollow
TRAIL
JEEP
R 6 W

W. A. MONCRIEF
TEXACO - TRIBAL Nº 1-1
LOCATION LAYOUT & CUT SHEET







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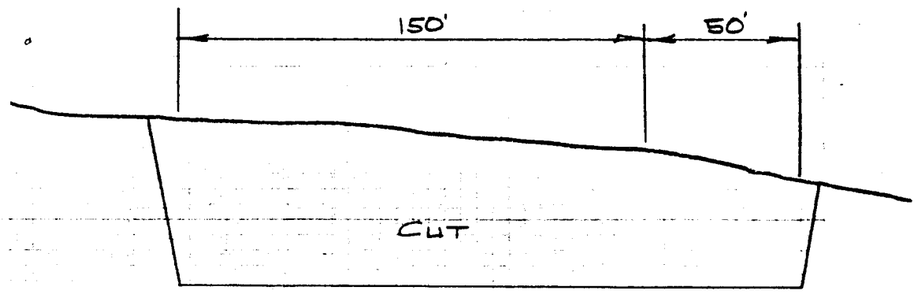
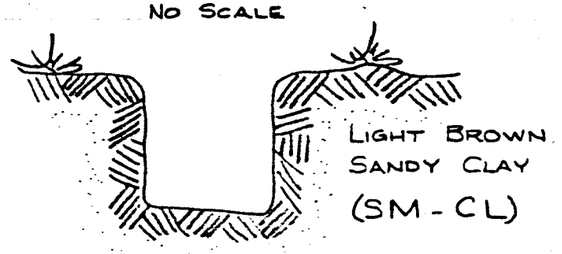
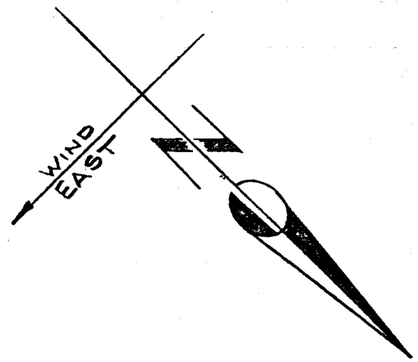
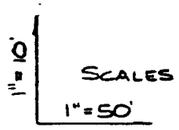


SOILS LITHOLOGY
NO SCALE







APPROX. YARDAGES

CUT 7,573 CU. YDS

FILL 7,552 CU YDS

Conf.

STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING

** FILE NOTATIONS **

Date: Oct. 16 -

Operator: W. A. Moncrief

Well No: Lyons Tribal 1-1

Location: Sec. 1 T. 4S R. 6W County: Duchesne

File Prepared: [ ] Entered on N.I.D.: [ ]

Card Indexed: [ ] Completion Sheet: [ ]

API Number: 43-013-30493

CHECKED BY:

Administrative Assistant: [illegible]

Remarks: OK - No other well - Sec. 1

Petroleum Engineer: _____

Remarks:

Director: _____

Remarks:

INCLUDE WITHIN APPROVAL LETTER:

Bond Required: [ ] Survey Plat Required: [ ]

Order No. 139-11 Surface Casing Change [ ] to _____

Rule C-3(c), Topographic exception/company owns or controls acreage within a 660' radius of proposed site [ ]

O.K. Rule C-3 [ ] O.K. In _____ Unit

Other:

topo. exception

[✓] Letter Written/~~Approved~~

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

October 16, 1978

W.A. Moncrief
P.O. Box 2573
Casper, Wyoming 82602

Re: Well No's:
Texaco Tribal #1-1,
Sec. 1, T. 4 S, R. 6 W,
Texaco Tribal #6-1,
Sec. 6, T. 4 S, R. 6 W,
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to wells is hereby granted in accordance with the Order issued in Cause No. 139-17, with topographic exceptions.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

CLEON B. FEIGHT, Director
HOME: 466-4455
OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-013-30473 (#1-1) and 43-013-30472 (#6-1).

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT
Director

cc: U.S. Geological Survey

P. O. Box 2573
CASPER, WYOMING 82602
307-237-2541

October 20, 1978

Ms. Sheree L. Wilcox
Division of Oil, Gas & Mining
1588 West North Temple
Salt Lake City, Utah 84116

Re: Texaco Tribal 1-1 Well
[redacted] Section 1, T 4S, R 6@
Duchesne County, Utah

Dear Sheree:

Pursuant to our conversation enclosed is a copy of a topo map reflecting our proposed location in Section 1, T 4S, R 6W. As you can see the terrain makes it impossible to drill in the NE¼ of the section as stipulated in the existing spacing order.

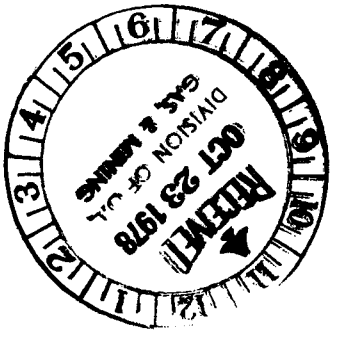
Yours very truly,

David S. Kamber

David S. Kamber

mc

Enclosure



Form 9–331
Dec. 1973

Form Approved.
Budget Bureau No. 42–R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)

1. oil well [X] gas well [ ] other

2. NAME OF OPERATOR
W. A. Moncrief, Jr.

3. ADDRESS OF OPERATOR
P. O. Box 2573, Casper, Wyoming 82602

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: NW¼NE¼ (1874' FWL, 669' FNL)
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

5. LEASE
14-20-H62-1937

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Texaco Tribal

9. WELL NO.
1-1

10. FIELD OR WILDCAT NAME
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
1-4S-6W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

14. API NO.
43-013-30473

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5820' GL ungraded

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	[ ]		[ ]
FRACTURE TREAT	[ ]		[ ]
SHOOT OR ACIDIZE	[ ]		[ ]
REPAIR WELL	[ ]		[ ]
PULL OR ALTER CASING	[ ]		[ ]
MULTIPLE COMPLETE	[ ]		[ ]
CHANGE ZONES	[ ]		[ ]
ABANDON*	[X]		[ ]
(other)			

(NOTE: Report results of multiple completion or zone change on Form 9–330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We propose to abandon this location. Some dirt work was done on the access road and location and it will be restored as necessary.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE Production Manager DATE December 13, 1978

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

November 30, 1979

W. A. Moncrief, Jr.
P. O. Box 2573
Casper, Wyoming 82602

Re: Well No. Texaco Tribal 1-1
Sec. 1, T. 4S, R. 6W,
Duchesne County, Utah
January 1979 thru' October 1979

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the months indicated above on the subject well.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1b, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

Kathy Avila

KATHY AVILA
RECORDS CLERK

Form OGC-1b

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

3

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.: 14-20-H62-1936

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute Indian

1. OIL WELL [X] GAS WELL [ ] OTHER

7. UNIT AGREEMENT NAME:

2. NAME OF OPERATOR: W. A. Moncrief

8. FARM OR LEASE NAME: Texaco Tribal

3. ADDRESS OF OPERATOR: P. O. Box 2573, Casper, Wyoming 82602

9. WELL NO.: 1-1

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: NE¼NW¼ (669' FNL, 1874' FWL)

10. FIELD AND POOL, OR WILDCAT: Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: NENW Sec. 1, T4S, R6W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

12. COUNTY OR PARISH: Duchesne

13. STATE: Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	[ ]	PULL OR ALTER CASING	[ ]	WATER SHUT-OFF	[ ]	REPAIRING WELL	[ ]
FRACTURE TREAT	[ ]	MULTIPLE COMPLETE	[ ]	FRACTURE TREATMENT	[ ]	ALTERING CASING	[ ]
SHOOT OR ACIDIZE	[ ]	ABANDON*	[X]	SHOOTING OR ACIDIZING	[ ]	ABANDONMENT*	[ ]
REPAIR WELL	[ ]	CHANGE PLANS	[ ]	(Other)			[ ]
(Other)			[ ]	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Well was never spudded.

Abandoned location and dropped from report January 9, 1979.

18. I hereby certify that the foregoing is true and correct

SIGNED [signature] TITLE Production Manager DATE January 15, 1980

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side